# Operating Report Schedule 4
# Georgia Power Company
# Current Period: Apr-24

**GP1 - Total Georgia Power Company**

CONFIDENTIAL

**Operating Report Schedule 4 Summary of Income Statement**

Current Period: Apr-24

Time run: 5/14/2024 2:33:58 PM

**M4111110 - Total Operating Revenues (M)**

| | Current Month This Year | Current Month Last Year | Year to Date This Year | Year to Date Last Year | 12 Months Ended This Year | 12 Months Ended Last Year |
|---|---|---|---|---|---|---|
| M4111111 - Territorial Sales (M) | $667,716,214.75 | $615,434,585.51 | $2,822,879,898.88 | $2,596,847,669.48 | $9,448,827,337.67 | $10,698,261,260.67 |
| M4111114 - Non-Territorial Sales (M) | $16,723,064.34 | $12,848,709.51 | $74,305,674.24 | $44,102,965.25 | $217,344,382.71 | $194,074,046.58 |
| M4111116 - Other Operating Revenues (M) | $45,800,168.76 | $39,747,311.56 | $172,482,663.80 | $152,487,716.81 | $503,472,048.51 | $428,897,374.25 |
| **Total Operation Revenue** | **$730,239,447.85** | **$668,030,606.58** | **$3,069,668,236.92** | **$2,793,438,351.54** | **$10,169,643,768.89** | **$11,321,232,681.50** |

**M5000000 - Total Operating Expenses (M)**

| | Current Month This Year | Current Month Last Year | Year to Date This Year | Year to Date Last Year | 12 Months Ended This Year | 12 Months Ended Last Year |
|---|---|---|---|---|---|---|
| M5110000 - Total Operations - NonFuel (M) | $95,391,455.23 | $100,415,301.67 | $391,980,323.10 | $401,293,265.07 | $1,196,943,595.25 | $1,290,044,927.48 |
| M5500500 - Fuel Expense Incl. Handling (M) | $128,370,851.56 | $119,325,129.17 | $517,516,976.07 | $521,288,389.25 | $1,777,723,533.95 | $2,446,902,059.99 |
| M5600010 - Purchased Power - Energy (M) | $63,734,602.10 | $65,364,993.96 | $305,961,088.01 | $318,498,093.36 | $980,826,008.09 | $1,912,685,969.93 |
| M5600011 - Purchased Power - Capacity & Other (M) | $35,284,943.01 | $24,147,431.27 | $121,166,037.36 | $108,980,190.77 | $331,930,391.07 | $304,166,908.87 |
| **Total Operating Expense** | **$322,781,851.90** | **$309,252,856.07** | **$1,336,624,424.54** | **$1,350,059,938.45** | **$4,287,423,528.36** | **$5,953,799,866.27** |

| | Current Month This Year | Current Month Last Year | Year to Date This Year | Year to Date Last Year | 12 Months Ended This Year | 12 Months Ended Last Year |
|---|---|---|---|---|---|---|
| M5120000 - Total Maintenance - NonFuel (M) | $54,633,006.28 | $44,302,220.76 | $170,449,270.87 | $165,491,436.19 | $505,330,790.41 | $668,632,832.63 |
| **Total Maintenance Expense** | **$54,633,006.28** | **$44,302,220.76** | **$170,449,270.87** | **$165,491,436.19** | **$505,330,790.41** | **$668,632,832.63** |

| | | | | | | |
|---|---|---|---|---|---|---|
| **Total Operation and Maintenance Expense** | **$377,414,858.18** | **$353,555,076.83** | **$1,507,073,695.41** | **$1,515,551,374.64** | **$4,792,754,318.77** | **$6,622,432,698.90** |
| M5030030 - Income Taxes (M) | $15,285,870.65 | $19,836,126.78 | $98,837,174.05 | $84,828,044.55 | $480,597,863.58 | $421,421,145.96 |
| M5300000 - Depreciation and Amortization (M) | $120,398,065.92 | $119,081,027.59 | $481,210,525.37 | $471,979,653.66 | $1,456,584,982.52 | $1,276,422,454.42 |
| M5300003 - Total Accretion Expense (M) | $19,739,609.89 | $19,372,074.84 | $77,652,825.16 | $76,146,883.59 | $232,030,767.44 | $230,529,196.48 |
| M5300004 - Total (Gain)/Loss on Disp of Plant & Allow (M) | ($139,860.12) | ($474.88) | ($464,485.62) | ($55,947.63) | ($1,440,244.70) | ($606,370.56) |
| M5400000 - Taxes Other than Income Taxes - Utility Ops (M) | $48,710,829.94 | $42,284,089.78 | $195,079,934.10 | $172,923,908.82 | $561,986,169.49 | $536,901,211.64 |
| **Total Electric Operating Expense** | **$581,409,374.46** | **$554,127,920.94** | **$2,359,389,668.47** | **$2,321,373,917.63** | **$7,522,513,857.10** | **$9,087,100,336.84** |

**M4111000 - Operating Income (M)**

| | | | | | | |
|---|---|---|---|---|---|---|
| **Total Operating Income - Electric** | **$148,830,073.39** | **$113,902,685.64** | **$710,278,568.45** | **$472,064,433.91** | **$2,647,129,911.79** | **$2,234,132,344.66** |

**M5010020 - Other Income and Deductions (M)**



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# Operating Report Schedule 4
# Georgia Power Company
# Current Period: Apr-24

| | Current Month This Year | Current Month Last Year | Year to Date This Year | Year to Date Last Year | 12 Months Ended This Year | 12 Months Ended Last Year |
|---|---|---|---|---|---|---|
| M5012004 - Other Income - OID (M) | $118,373,640.20 | $8,771,040.25 | $140,041,739.57 | $50,057,315.09 | $197,807,151.51 | $101,241,258.06 |
| M5012006 - Allowance for Equity Funds Used During Construction (M) | $10,973,969.97 | $16,757,075.32 | $49,588,887.59 | $64,444,268.93 | $132,227,495.91 | $175,081,592.56 |
| M5012007 - Total Other Deductions (M) | ($845,839.95) | ($9,024,714.27) | ($6,962,731.37) | ($30,750,249.09) | $80,500,860.29 | ($283,957,527.39) |
| M5012014 - Total Taxes Other than Income Taxes - OID (M) | ($1,349,730.49) | ($1,516,508.57) | ($4,922,770.67) | ($5,250,495.46) | ($14,674,066.53) | ($15,780,121.37) |
| M5012015 - Income Taxes - OID (M) | ($26,810,828.14) | $5,727,313.03 | ($22,159,367.71) | $18,191,510.76 | ($22,200,825.94) | $15,552,096.55 |
| **Net Other Income & Deductions** | **$100,341,211.59** | **$20,714,205.76** | **$155,585,757.41** | **$96,692,350.23** | **$373,660,615.24** | **($7,862,701.59)** |

### M5021000 - Interest Expense, Net of Amounts Capitalized (M)

| | Current Month This Year | Current Month Last Year | Year to Date This Year | Year to Date Last Year | 12 Months Ended This Year | 12 Months Ended Last Year |
|---|---|---|---|---|---|---|
| M5021002 - Total Amort Debt Disc Exp Prem Gain & Loss (M) | $2,419,508.55 | $2,188,187.67 | $9,588,375.26 | $8,802,606.22 | $28,219,092.59 | $28,153,909.70 |
| M5021003 - Total Other Interest Expense (M) | $4,197,866.05 | $8,527,524.63 | $18,823,972.77 | $35,163,310.93 | $74,314,136.00 | $62,100,491.20 |
| M5021004 - Total AFUDC - Debt (M) | ($6,305,015.17) | ($10,397,258.71) | ($22,430,364.25) | ($37,325,671.56) | ($55,649,871.12) | ($99,851,589.17) |
| M5021005 - Interest on Long-Term Debt (M) | $59,241,824.26 | $43,643,741.65 | $226,254,076.26 | $174,167,362.32 | $634,997,121.90 | $513,826,898.87 |
| M5021006 - Total Interest on Debt to Assoc Companies (M) | $576,901.35 | $2,974,542.92 | $7,966,102.63 | $3,843,925.08 | $17,738,692.80 | $5,716,203.38 |
| **Net Interest Charges** | **$60,131,085.04** | **$46,936,738.16** | **$240,202,162.67** | **$184,651,532.99** | **$699,619,172.17** | **$509,945,913.98** |

### M4100000 - Earnings Before Pref Dividends (M)

| | Current Month This Year | Current Month Last Year | Year to Date This Year | Year to Date Last Year | 12 Months Ended This Year | 12 Months Ended Last Year |
|---|---|---|---|---|---|---|
| **Net Income Before Pref Dividends** | **$189,040,199.94** | **$87,680,153.24** | **$625,662,163.19** | **$384,105,251.15** | **$2,321,171,354.86** | **$1,716,323,729.09** |

### M5022000 - Dividends on Preferred Stock of Subsidiaries (M)

| | Current Month This Year | Current Month Last Year | Year to Date This Year | Year to Date Last Year | 12 Months Ended This Year | 12 Months Ended Last Year |
|---|---|---|---|---|---|---|
| **Dividends on Pref Stock** | **$0.00** | **$0.00** | **$0.00** | **$0.00** | **$0.00** | **$0.00** |

### M0000004 - Net Income After Pref Dividends (M)

| | Current Month This Year | Current Month Last Year | Year to Date This Year | Year to Date Last Year | 12 Months Ended This Year | 12 Months Ended Last Year |
|---|---|---|---|---|---|---|
| **Net Income After Pref Dividends** | **$189,040,199.94** | **$87,680,153.24** | **$625,662,163.19** | **$384,105,251.15** | **$2,321,171,354.86** | **$1,716,323,729.09** |



**PUBLIC DISCLOSURE DOCUMENT**

# Operating Report Schedule 4A
# Georgia Power Company
# Current Period: Apr-24

**GP1 - Total Georgia Power Company**

CONFIDENTIAL

**Schedule 4A Summary of Amortization and Income Tax Expense**

**Current Period: Apr-24**

Time run: 5/17/2024 4:22:24 PM

## AMORTIZATION:

### M5300002 - Amortization (M)

| | Current Month This Year | Current Month Last Year | Year to Date This Year | Year to Date Last Year | 12 Months Ended This Year | 12 Months Ended Last Year |
|---|---|---|---|---|---|---|
| M5200015 - Amort of Limited Term Elec Plant (M) | $5,446,066.75 | $5,330,243.23 | $21,351,707.95 | $18,418,511.18 | $66,597,329.70 | $52,104,485.37 |
| M5200018 - Amort of Elec Plant Acquisition Adj (M) | $646.25 | $53,396.00 | $53,153.00 | $213,584.00 | $482,259.75 | $640,752.00 |
| M5200019 - Regulatory Debits - ARO (M) | $10,869,031.19 | $14,552,946.47 | $43,476,124.76 | $58,211,785.88 | $166,204,073.22 | $179,898,260.28 |
| M5200020 - Regulatory Credits - ARO (M) | ($22,681,124.70) | ($21,785,332.64) | ($89,418,708.99) | ($85,799,674.82) | ($266,511,732.78) | ($264,291,051.85) |
| M5200021 - Regulatory Debits (M) | $10,258,065.17 | $10,608,015.04 | $41,032,260.68 | $42,430,318.14 | $125,896,240.64 | $114,224,516.78 |
| M5200022 - Regulatory Credits (M) | ($2,843,566.22) | ($238,974.45) | ($12,138,674.16) | ($955,897.80) | ($27,705,781.46) | ($1,850,269.62) |
| M5200024 - Amort of Inv Tax Credit Adj Utility Ops (M) | ($915,196.85) | ($905,932.86) | ($3,660,787.40) | ($3,622,697.43) | ($11,019,169.16) | ($9,359,075.86) |
| **M5300002 - Amortization (M) Total** | **$133,921.59** | **$7,614,360.79** | **$695,075.84** | **$28,895,929.15** | **$53,943,219.91** | **$71,367,617.10** |

### M5300040 - (Gain)/Loss on Disp of Plant & Allow (M)

| | Current Month This Year | Current Month Last Year | Year to Date This Year | Year to Date Last Year | 12 Months Ended This Year | 12 Months Ended Last Year |
|---|---|---|---|---|---|---|
| M5300041 - Gains from Disp of Utility Plant (M) | ($139,677.53) | ($273.69) | ($464,303.03) | ($55,746.43) | ($1,336,861.94) | ($614,429.48) |
| M5300042 - Losses from Disp of Utility Plant (M) | $0.00 | $0.00 | $0.00 | ($0.01) | ($0.17) | $8,260.11 |
| M5300043 - Gains from Disp of Allowances (M) | ($182.59) | ($201.19) | ($182.59) | ($201.19) | ($103,382.59) | ($201.19) |
| **M5300040 - (Gain)/Loss on Disp of Plant & Allow (M) Total** | **($139,860.12)** | **($474.88)** | **($464,485.62)** | **($55,947.63)** | **($1,440,244.70)** | **($606,370.56)** |

| | Current Month This Year | Current Month Last Year | Year to Date This Year | Year to Date Last Year | 12 Months Ended This Year | 12 Months Ended Last Year |
|---|---|---|---|---|---|---|
| **Total Amortization & Gain/Loss on Disposition** | **($5,938.53)** | **$7,613,885.91** | **$230,590.22** | **$28,839,981.52** | **$52,502,975.21** | **$70,761,246.54** |

| | | | | | | |
|---|---|---|---|---|---|---|
| M5012050 - Misc Amortization (M) | $815.00 | $815.00 | $3,260.00 | $9,966.90 | $9,780.00 | $43,314.50 |

| | Current Month This Year | Current Month Last Year | Year to Date This Year | Year to Date Last Year | 12 Months Ended This Year | 12 Months Ended Last Year |
|---|---|---|---|---|---|---|
| **Total All Amortization** | **($5,123.53)** | **$7,614,700.91** | **$233,850.22** | **$28,849,948.42** | **$52,512,755.21** | **$70,804,561.04** |

## INCOME TAX EXPENSE:



**PUBLIC DISCLOSURE DOCUMENT**

# Operating Report Schedule 4A
# Georgia Power Company
# Current Period: Apr-24

### M5030030 - Income Taxes (M)

| | Current Month This Year | Current Month Last Year | Year to Date This Year | Year to Date Last Year | 12 Months Ended This Year | 12 Months Ended Last Year |
|---|---|---|---|---|---|---|
| M5310000 - Inc Tax-Curr Federal (M) | $8,340,588.73 | $5,920,682.82 | $69,920,825.15 | ($8,355,377.44) | $285,621,821.21 | $21,957,555.03 |
| M5320000 - Inc Tax-Curr State (M) | $1,005,137.37 | ($664,257.25) | ($6,190,235.60) | ($38,600,997.06) | $88,014,654.74 | $10,775,464.84 |
| M5330000 - Def Income Taxes - Federal (M) | $2,088,746.26 | $8,797,310.91 | $1,329,177.85 | $71,211,312.02 | $81,884,066.34 | $277,931,664.60 |
| M5340000 - Def Income Taxes - State (M) | $3,851,398.29 | $5,782,390.30 | $33,777,406.65 | $60,573,107.03 | $25,077,321.29 | $110,756,461.49 |
| **M5030030 - Income Taxes (M) Total** | **$15,285,870.65** | **$19,836,126.78** | **$98,837,174.05** | **$84,828,044.55** | **$480,597,863.58** | **$421,421,145.96** |

### M5012015 - Income Taxes - OID (M)

| | Current Month This Year | Current Month Last Year | Year to Date This Year | Year to Date Last Year | 12 Months Ended This Year | 12 Months Ended Last Year |
|---|---|---|---|---|---|---|
| M5012051 - Inc Tax-OID-Curr Federal (M) | $17,905,539.01 | ($2,409,429.13) | $7,395,449.43 | ($4,236,767.53) | $9,386,691.99 | ($25,358,842.49) |
| M5012052 - Inc Tax-OID-Curr State (M) | $2,117,744.76 | ($4,969,949.74) | $5,858,993.40 | $23,026,344.38 | ($35,263,914.47) | ($3,646,627.03) |
| M5012053 - Def Inc Tax-OID-Federal (M) | $5,274,673.27 | $1,411,678.72 | $18,580,724.67 | $4,033,959.08 | $57,691,481.99 | ($49,472,145.97) |
| M5012054 - Def Inc Tax-OID-State (M) | $1,512,871.10 | $240,387.12 | ($9,675,799.79) | ($41,015,046.69) | ($9,613,433.57) | $62,925,518.94 |
| **M5012015 - Income Taxes - OID (M) Total** | **$26,810,828.14** | **($5,727,313.03)** | **$22,159,367.71** | **($18,191,510.76)** | **$22,200,825.94** | **($15,552,096.55)** |

### Total Income Tax Charged to Income Account

| | Current Month This Year | Current Month Last Year | Year to Date This Year | Year to Date Last Year | 12 Months Ended This Year | 12 Months Ended Last Year |
|---|---|---|---|---|---|---|
| Current Tax Prov - Fed | $26,246,127.74 | $3,511,253.69 | $77,316,274.58 | ($12,592,144.97) | $295,008,513.20 | ($3,401,287.46) |
| Current Tax Prov - State | $3,122,882.13 | ($5,634,206.99) | ($331,242.20) | ($15,574,652.68) | $52,750,740.27 | $7,128,837.81 |
| Def Tax Provision - Fed | $7,363,419.53 | $10,208,989.63 | $19,909,902.52 | $75,245,271.10 | $139,575,548.33 | $228,459,518.63 |
| Def Tax Provision - State | $5,364,269.39 | $6,022,777.42 | $24,101,606.86 | $19,558,060.34 | $15,463,887.72 | $173,681,980.43 |
| **Total Income Tax Charged to Income Account Total** | **$42,096,698.79** | **$14,108,813.75** | **$120,996,541.76** | **$66,636,533.79** | **$502,798,689.52** | **$405,869,049.41** |



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# Operating Report Schedule 5
# Georgia Power Company
# Current Period: Apr-24

**GP1 - Total Georgia Power Company**

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**Operating Report Schedule 5 - Balance Sheet**

**Current Period: Apr-24**

Time run: 5/13/2024 2:15:54 PM

## M1100000 - Assets and Other Debits (M)

| | Current Balance | End of Prev Yr | Change |
|---|---|---|---|
| M1111010 - Cash and Cash Equivalents (M) | $342,821,845.09 | $9,236,353.08 | $333,585,492.01 |
| **M1111000 - Total Cash and Cash Equivalents (M) Total** | **$342,821,845.09** | **$9,236,353.08** | **$333,585,492.01** |
| M1112142 - Customer Accounts Receivable (M) | $1,388,561,345.12 | $1,540,769,396.52 | ($152,208,051.40) |
| **M1112100 - Total Customer Accounts Receivable (M) Total** | **$1,388,561,345.12** | **$1,540,769,396.52** | **($152,208,051.40)** |
| M1112144 - Accum Prov for Uncollectible Accounts (M) | ($4,286,102.00) | ($4,000,360.00) | ($285,742.00) |
| **M1112200 - Total Accumulated Provision for Uncollectible Accounts (M) Total** | **($4,286,102.00)** | **($4,000,360.00)** | **($285,742.00)** |
| M1112132 - Interest Special Deposits (M) | $0.00 | $0.00 | $0.00 |
| **M1112500 - Total Interest Special Deposits (M) Total** | **$0.00** | **$0.00** | **$0.00** |
| M1113151 - Total Fuel Stock (M) | $479,108,535.14 | $468,132,741.94 | $10,975,793.20 |
| M1113154 - Total Plant Materials and Supplies (M) | $909,246,418.07 | $883,001,663.08 | $26,244,754.99 |
| M1113158 - Total Allowances Inventory (M) | $7,219,510.60 | $7,223,950.75 | ($4,440.15) |
| M1113310 - Fuel Stock Expenses Undistributed (M) | $4,887,232.26 | $4,961,209.73 | ($73,977.47) |
| M1113320 - Merchandise (M) | $0.00 | $0.00 | $0.00 |
| M1113330 - Other Materials and Supplies (M) | $208,685.75 | $263,239.29 | ($54,553.54) |
| M1113350 - Stores Expense Undistributed (M) | ($13,147.58) | $12,811.46 | ($25,959.04) |
| **M1113000 - Inventories (M) Total** | **$1,400,657,234.24** | **$1,363,595,616.25** | **$37,061,617.99** |
| M1114100 - Prepaid Income Taxes (M) | $19,952,718.29 | $42,051,479.33 | ($22,098,761.04) |
| M1114301 - Prepayments (M) | $37,730,289.38 | $24,097,533.06 | $13,632,756.32 |
| M1114302 - Total Prepay LTSA (M) | $73,432,602.79 | $52,121,578.19 | $21,311,024.60 |
| **M1114000 - Total Prepaid Expenses (M) Total** | **$131,115,610.46** | **$118,270,590.58** | **$12,845,019.88** |
| M1114171 - Interest and Dividends Receivable (M) | $281,088.64 | $0.00 | $281,088.64 |
| **M1114150 - Total Interest and Dividends Receivable (M) Total** | **$281,088.64** | **$0.00** | **$281,088.64** |
| M1114172 - Rents Receivable (M) | $31,034,509.21 | $25,218,067.05 | $5,816,442.16 |



**PUBLIC DISCLOSURE DOCUMENT**

# Operating Report Schedule 5
# Georgia Power Company
# Current Period: Apr-24

| | Current Balance | End of Prev Yr | Change |
|---|---|---|---|
| **M1114200 - Total Rents Receivable (M) Total** | **$31,034,509.21** | **$25,218,067.05** | **$5,816,442.16** |
| M1114174 - Misc Current & Accrued Assets (M) | $107,774,139.69 | $84,544,779.08 | $23,229,360.61 |
| **M1114510 - Total Misc Current & Accrued Assets (M) Total** | **$107,774,139.69** | **$84,544,779.08** | **$23,229,360.61** |
| M1114601 - Deriv Asset Nhdg-St (M) | $705,101.04 | $533,844.77 | $171,256.27 |
| M1114602 - Deriv Asset Hdg-St (M) | $3,154,080.38 | $2,065,296.89 | $1,088,783.49 |
| **M1114600 - Derivative Financial Instruments - ST Assets (M) Total** | **$3,859,181.42** | **$2,599,141.66** | **$1,260,039.76** |
| M1112143 - Other Accounts Receivable (M) | $168,765,792.24 | $179,156,533.34 | ($10,390,741.10) |
| **M1121300 - Total Other Accounts Receivable (M) Total** | **$168,765,792.24** | **$179,156,533.34** | **($10,390,741.10)** |
| M1121134 - Other Special Deposits (M) | $19,200,000.00 | $37,201,180.43 | ($18,001,180.43) |
| **M1121301 - Total Other Special Deposits (M) Total** | **$19,200,000.00** | **$37,201,180.43** | **($18,001,180.43)** |
| M1121321 - Accounts & Notes Receivable - Affiliate (M) | $53,993,387.35 | $51,084,909.43 | $2,908,477.92 |
| **M1121320 - Total Accounts & Notes Receivable - Affiliate (M) Total** | **$53,993,387.35** | **$51,084,909.43** | **$2,908,477.92** |
| M1121173 - Accrued Utility Revenues (M) | $263,995,123.51 | $309,903,727.81 | ($45,908,604.30) |
| **M1121400 - Total Accrued Utility Revenues (M) Total** | **$263,995,123.51** | **$309,903,727.81** | **($45,908,604.30)** |
| **M1110000 - Current and Accrued Assets (M) Total** | **$3,907,773,154.97** | **$3,717,579,935.23** | **$190,193,219.74** |
| M1131101 - Electric Plant in Service (M) | $52,789,299,843.71 | $48,988,352,339.54 | $3,800,947,504.17 |
| M1131102 - Property under Capital Lease (M) | $1,905,720,115.53 | $1,903,583,247.03 | $2,136,868.50 |
| M1131103 - Electric Plant Purchased or Sold (M) | $0.00 | $0.00 | $0.00 |
| M1131104 - Experimental electric plant unclassified (M) | $0.00 | $0.00 | $0.00 |
| M1131106 - Plant Held for Future Use (M) | $108,028,785.70 | $108,050,136.07 | ($21,350.37) |
| M1131108 - Elec Plant Acquisition Adj (M) | $28,251,084.93 | $28,251,084.93 | $0.00 |
| M1131111 - Nuclear fuel Stock (M) | $969,260,726.56 | $859,151,014.45 | $110,109,712.11 |
| **M1131100 - Total Plant in Service (M) Total** | **$55,800,560,556.43** | **$51,887,387,822.02** | **$3,913,172,734.41** |
| M1131450 - Construction Work in Progress (M) | $2,324,317,038.57 | $4,987,468,922.95 | ($2,663,151,884.38) |
| M1131500 - Nuclear Fuel CWIP (M) | $77,112,051.06 | $123,568,333.74 | ($46,456,282.68) |
| **M1131200 - Total Construction Work in Progress (M) Total** | **$2,401,429,089.63** | **$5,111,037,256.69** | **($2,709,608,167.06)** |
| M1131201 - Accum Prov for Depreciation-Utility Plant (M) | ($13,660,654,502.97) | ($13,426,059,339.99) | ($234,595,162.98) |
| M1131202 - Accum Prov for Amortization (M) | ($592,930,993.19) | ($571,581,226.48) | ($21,349,766.71) |
| M1131203 - Accum Prov for Amort Elec Plant Acq Adj (M) | ($28,167,599.68) | ($28,111,186.68) | ($56,413.00) |
| M1131205 - Accum Prov Amort of Nuclear Fuel (M) | ($436,962,444.21) | ($377,554,985.71) | ($59,407,458.50) |
| **M1131400 - Total Accumulated Provision (M) Total** | **($14,718,715,540.05)** | **($14,403,306,738.86)** | **($315,408,801.19)** |
| **M1131000 - Utility Plant (M) Total** | **$43,483,274,106.01** | **$42,595,118,339.85** | **$888,155,766.16** |
| M1131230 - Investments in Affiliated Companies (M) | $12,117,646.19 | $12,105,897.65 | $11,748.54 |
| **M1132100 - Total Investment in Affiliated Companies (M) Total** | **$12,117,646.19** | **$12,105,897.65** | **$11,748.54** |



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# Operating Report Schedule 5
# Georgia Power Company
# Current Period: Apr-24

| | Current Balance | End of Prev Yr | Change |
|---|---|---|---|
| M1131231 - Investments in Subsidiary Companies (M) | $31,258,263.63 | $34,731,403.92 | ($3,473,140.29) |
| **M1132150 - Total Investment in Subsidiary Companies (M) Total** | **$31,258,263.63** | **$34,731,403.92** | **($3,473,140.29)** |
| M1132124 - Other Investments (M) | $11,627,933.00 | $11,106,904.00 | $521,029.00 |
| **M1132200 - Total Other Investments (M) Total** | **$11,627,933.00** | **$11,106,904.00** | **$521,029.00** |
| M1132125 - Sinking Funds (M) | $0.00 | $0.00 | $0.00 |
| **M1132250 - Total Sinking Funds (M) Total** | **$0.00** | **$0.00** | **$0.00** |
| M1132301 - Prepaid Pension (M) | $1,816,639,178.49 | $1,776,098,173.14 | $40,541,005.35 |
| M1132400 - Other Special Funds (M) | $19,691,703.60 | $28,726,262.13 | ($9,034,558.53) |
| M1134000 - Nuclear decommissioning trusts (M) | $1,186,571,943.39 | $1,102,652,039.92 | $83,919,903.47 |
| **M1132300 - Total Other Special Funds (M) Total** | **$3,022,902,825.48** | **$2,907,476,475.19** | **$115,426,350.29** |
| M1133373 - Deriv Asset Nhdg-Lt (M) | $0.00 | $0.00 | $0.00 |
| M1133374 - Deriv Asset Hdg-Lt (M) | $12,153,086.09 | $9,825,804.96 | $2,327,281.13 |
| **M1133310 - Derivative Financial Instruments - LT Assets (M) Total** | **$12,153,086.09** | **$9,825,804.96** | **$2,327,281.13** |
| M1133121 - Nonutility Plant (M) | $174,241,470.90 | $160,126,434.70 | $14,115,036.20 |
| **M1133390 - Total Non-Utility Property (M) Total** | **$174,241,470.90** | **$160,126,434.70** | **$14,115,036.20** |
| M1133122 - Accum Prov for Depr & Amort-NUP (M) | ($15,957,927.97) | ($15,205,866.86) | ($752,061.11) |
| **M1133395 - Total Accum Prov for Depr & Amort-NUP (M) Total** | **($15,957,927.97)** | **($15,205,866.86)** | **($752,061.11)** |
| **M1132000 - Total Other Property and Investments (M) Total** | **$3,248,343,297.32** | **$3,120,167,053.56** | **$128,176,243.76** |
| M1133181 - Unamortized Debt Expenses (M) | $126,333,447.70 | $121,537,905.31 | $4,795,542.39 |
| **M1133305 - Total Unamortized Debt Expenses (M) Total** | **$126,333,447.70** | **$121,537,905.31** | **$4,795,542.39** |
| M1114410 - ORA-Vacation Pay (M) | $102,560,785.62 | $107,491,780.18 | ($4,930,994.56) |
| M1133323 - ORA-Pension and OPRB (M) | $1,073,201,399.48 | $1,062,458,870.15 | $10,742,529.33 |
| M1133325 - Other Regulatory Assets (M) | $1,279,398,320.43 | $1,252,395,847.75 | $27,002,472.68 |
| M1133330 - ORA-Hdg-Unreal Loss-Gas (M) | $25,204,111.36 | $42,242,787.26 | ($17,038,675.90) |
| M1133335 - ORA-Storm Damage Rerserve (M) | $60,798,600.60 | $54,207,894.17 | $6,590,706.43 |
| M1133337 - ORA Income Taxes (M) | $609,591,300.09 | $604,701,209.71 | $4,890,090.38 |
| M1133380 - ORA-Asset Retirement Obligations (M) | $4,486,312,832.94 | $4,487,351,463.64 | ($1,038,630.70) |
| **M1133320 - Regulatory Assets (M) Total** | **$7,637,067,350.52** | **$7,610,849,852.86** | **$26,217,497.66** |
| M1133183 - Preliminary Survey & Investigations (M) | $29,610,451.63 | $26,106,825.67 | $3,503,625.96 |
| **M1133327 - Total Preliminary Survey & Investigations (M) Total** | **$29,610,451.63** | **$26,106,825.67** | **$3,503,625.96** |
| M1133184 - Clearing Accounts (M) | $831,801.75 | ($681,862.92) | $1,513,664.67 |
| **M1133328 - Total Clearing Accounts (M) Total** | **$831,801.75** | **($681,862.92)** | **$1,513,664.67** |
| M1133185 - Temporary Facilities (M) | $0.00 | $0.00 | $0.00 |
| **M1133329 - Total Temporary Facilities (M) Total** | **$0.00** | **$0.00** | **$0.00** |



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# Operating Report Schedule 5
# Georgia Power Company
# Current Period: Apr-24

| | Current Balance | End of Prev Yr | Change |
|---|---|---|---|
| M1133188 - Research Dev and Demo Expenditures (M) | $0.00 | $0.00 | $0.00 |
| **M1133331 - Total Research Dev and Demo Expenditures (M) Total** | **$0.00** | **$0.00** | **$0.00** |
| M1133377 - ADIT-Fed-Asset (M) | $829,899,780.62 | $828,576,722.28 | $1,323,058.34 |
| M1133378 - ADIT-State-Asset (M) | $669,220,307.86 | $675,514,229.19 | ($6,293,921.33) |
| **M1133340 - Accumulated Deferred Income Taxes-Assets (M) Total** | **$1,499,120,088.48** | **$1,504,090,951.47** | **($4,970,862.99)** |
| M1133189 - Unamortized Loss on Reacquired Debt (M) | $192,342,382.15 | $197,335,146.99 | ($4,992,764.84) |
| **M1133350 - Total Unamortized Loss on Reacquired Debt (M) Total** | **$192,342,382.15** | **$197,335,146.99** | **($4,992,764.84)** |
| M1133002 - Misc Def Dr-Csh Sur Val-InsPol (M) | $5,288,956.29 | $7,019,425.98 | ($1,730,469.69) |
| M1133381 - Miscellaneous Deferred Debits - Affiliate (M) | $223,676,488.09 | $215,756,829.38 | $7,919,658.71 |
| M1133382 - Misc Def Debits-Customer Jobbing (M) | $11,319,050.46 | $12,748,913.01 | ($1,429,862.55) |
| M1133383 - Misc Def Debits-Storm Jobbing (M) | $0.00 | $306,103.55 | ($306,103.55) |
| M1133384 - Other Misc Deferred Debits (M) | $1,106,481,923.97 | $1,344,323,416.22 | ($237,841,492.25) |
| **M1133379 - Miscellaneous Deferred Debits (M) Total** | **$1,346,766,418.81** | **$1,580,154,688.14** | **($233,388,269.33)** |
| **M1133000 - Deferred Debits (M) Total** | **$10,832,071,941.04** | **$11,039,393,507.52** | **($207,321,566.48)** |
| **M1100000 - Assets and Other Debits (M) Total** | **$61,471,462,499.34** | **$60,472,258,836.16** | **$999,203,663.18** |

## M2000000 - Total Liabilities and Equity (M)

| | Current Balance | End of Prev Yr | Change |
|---|---|---|---|
| M2111100 - Notes Payable (M) | $420,000,000.00 | $520,000,000.00 | ($100,000,000.00) |
| M2111204 - Lease Obligations-Current (M) | $152,647,355.19 | $152,189,060.57 | $458,294.62 |
| M2112100 - Accounts Payable - Affiliate (M) | $638,527,050.42 | $839,901,726.64 | ($201,374,676.22) |
| M2112150 - Notes Payable to Assoc Co (M) | $0.00 | $810,595,000.00 | ($810,595,000.00) |
| M2112200 - Accounts Payable (M) | $959,406,630.89 | $1,117,804,471.42 | ($158,397,840.53) |
| M2114000 - Total Customer Deposits (M) | $251,167,266.44 | $249,667,033.43 | $1,500,233.01 |
| M2115000 - Total Accrued Income Taxes (M) | $70,692,942.42 | $0.00 | $70,692,942.42 |
| M2115100 - Other Accrued Taxes (M) | $343,539,307.24 | $581,881,442.40 | ($238,342,135.16) |
| M2116001 - Interest Accrued (M) | $218,229,020.06 | $175,033,552.24 | $43,195,467.82 |
| M2116010 - Dividends declared (M) | $512,758,000.00 | $0.00 | $512,758,000.00 |
| M2116100 - Tax Collections Payable (M) | $22,539,791.84 | $28,768,958.73 | ($6,229,166.89) |
| M2117001 - Total Misc Curr & Accrued Liab (M) | $407,779,348.13 | $475,024,968.85 | ($67,245,620.72) |
| M2117300 - Derivative Financial Instruments - ST Liabs (M) | $72,585,113.63 | $81,828,205.59 | ($9,243,091.96) |
| M2117800 - Long Term Debt Due in One Year (M) | $485,578,956.71 | $485,578,956.71 | $0.00 |
| **M2110000 - Total Current and Accrued Liabilities (M) Total** | **$4,555,450,782.97** | **$5,518,273,376.58** | **($962,822,593.61)** |
| M2121001 - Bonds (M) | $100,000,000.00 | $100,000,000.00 | $0.00 |



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# Operating Report Schedule 5
# Georgia Power Company
# Current Period: Apr-24

| | Current Balance | End of Prev Yr | Change |
|---|---|---|---|
| M2121002 - Reacquired Bonds (M) | ($100,000,000.00) | ($100,000,000.00) | $0.00 |
| M2121003 - Other Long Term Debt (M) | $17,494,240,373.26 | $16,115,635,112.44 | $1,378,605,260.82 |
| M2121004 - Unamortized Premium Long Term Debt (M) | $2,531,198.69 | $2,578,133.37 | ($46,934.68) |
| M2121005 - Unamortized Discount Long Term Debt Dr (M) | ($23,591,264.47) | ($21,402,809.76) | ($2,188,454.71) |
| **M2121000 - Total Long-Term Debt (M) Total** | **$17,473,180,307.48** | **$16,096,810,436.05** | **$1,376,369,871.43** |
| M2121006 - Oblig Under Cap Lease-Noncur (M) | $951,052,410.12 | $962,010,261.50 | ($10,957,851.38) |
| M2122200 - Total Accum Regulatory Provisions (M) | $1,349,424,958.16 | $1,338,451,353.74 | $10,973,604.42 |
| M2122300 - Provisions for Rate Refunds (M) | $1,570,406.10 | $3,855,050.65 | ($2,284,644.55) |
| M2122700 - Asset retirement obligations (M) | $5,773,719,480.89 | $5,665,310,299.17 | $108,409,181.72 |
| M2122750 - Derivative Financial Instruments - LT Liabs (M) | $25,204,111.36 | $42,242,787.26 | ($17,038,675.90) |
| **M2122000 - Total Other Non-Current Liabilities (M) Total** | **$8,100,971,366.63** | **$8,011,869,752.32** | **$89,101,614.31** |
| M2122110 - Total Other Deferred Credits (M) | $252,266,829.69 | $229,202,534.59 | $23,064,295.10 |
| M2122119 - Total Other Regulatory Liabilities (M) | $3,287,509,179.34 | $3,282,270,548.93 | $5,238,630.41 |
| M2122252 - Total Cust Adv for Construction (M) | $63,128,548.34 | $103,078,581.93 | ($39,950,033.59) |
| M2122400 - Accumulated Deferred Investment Tax Credit (M) | $322,572,332.61 | $325,679,522.82 | ($3,107,190.21) |
| M2122570 - Unamortized Gain on Reqcquired Debt (M) | $10,882.86 | $14,447.07 | ($3,564.21) |
| M2122800 - Accumulated Deferred Income Taxes-Liabilities (M) | $5,605,253,811.40 | $5,522,287,575.61 | $82,966,235.79 |
| **M2123000 - Total Deferred Credits and Other Liabilities (M) Total** | **$9,530,741,584.24** | **$9,462,533,210.95** | **$68,208,373.29** |
| **M2100000 - Liability Accounts (M) Total** | **$39,660,344,041.32** | **$39,089,486,775.90** | **$570,857,265.42** |
| M3010204 - Preferred Stock Issued (M) | $0.00 | $0.00 | $0.00 |
| **M3010000 - Total Preferred Stock Issued (M) Total** | **$0.00** | **$0.00** | **$0.00** |
| M3210201 - Common Stock Issued (M) | $398,473,175.00 | $398,473,175.00 | $0.00 |
| **M3210000 - Total Common Stock Issued (M) Total** | **$398,473,175.00** | **$398,473,175.00** | **$0.00** |
| M3220020 - Misc PIC-Cap Contrib (M) | $18,478,656,446.50 | $17,664,355,560.00 | $814,300,886.50 |
| M3220025 - Misc PIC-Stk Opt-Gnrl (M) | $69,446,135.24 | $69,446,135.24 | $0.00 |
| M3220030 - PIC-Other Stock Awards (M) | $16,038,961.30 | $15,179,786.14 | $859,175.16 |
| M3220035 - Misc PIC-Stk Opt-Tax Pool (M) | $81,984,655.21 | $81,984,655.21 | $0.00 |
| M3220040 - PIC-Other Stock Awards-Tax (M) | $203,748.00 | $203,748.00 | $0.00 |
| M3220050 - PIC-Performance Shares-Gnrl (M) | $85,154,031.49 | $85,703,190.41 | ($549,158.92) |
| M3220055 - PIC-Performance Shares-Tax (M) | ($2,397,353.75) | ($2,397,353.75) | $0.00 |
| **M3220000 - Total Other Paid-In Capital (M) Total** | **$18,729,086,623.99** | **$17,914,475,721.25** | **$814,610,902.74** |
| M3220207 - Premium on Cap Stock (M) | $8,664,636.67 | $8,664,636.67 | $0.00 |
| **M3220010 - Total Premium on Capital Stock (M) Total** | **$8,664,636.67** | **$8,664,636.67** | **$0.00** |
| M3220214 - Capital Stock Expense (M) | $0.00 | $0.00 | $0.00 |
| **M3220400 - Total Capital Stock Expense (M) Total** | **$0.00** | **$0.00** | **$0.00** |
| M3320000 - Changes in Fair Value of Qualifying Hedges (M) | $13,589,331.83 | $3,001,948.21 | $10,587,383.62 |



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# Operating Report Schedule 5
# Georgia Power Company
# Current Period: Apr-24

| | Current Balance | End of Prev Yr | Change |
|---|---|---|---|
| M3330000 - OCI Beginning Balance (M) | ($9,477,462.98) | ($12,479,411.19) | $3,001,948.21 |
| **M3300000 - Accum Other Comprehensive Income (M) Total** | **$4,111,868.85** | **($9,477,462.98)** | **$13,589,331.83** |
| M3331002 - Appropriated Retained Earnings (M) | $74,207,955.37 | $74,207,955.37 | $0.00 |
| M3331016 - Unappropriated Retained Earnings excl Sub (M) | $2,981,569,771.54 | $2,753,902,188.35 | $227,667,583.19 |
| M3331017 - Undistributed Earnings of Subsidiary (M) | $14,858,263.41 | $18,331,403.78 | ($3,473,140.37) |
| M3331100 - Retained Earnings - Prior (M) | $0.00 | $0.00 | $0.00 |
| M3331200 - Retained Earnings - Current (M) | ($399,853,836.81) | $224,194,442.82 | ($624,048,279.63) |
| **M3331000 - Total Retained Earnings (M) Total** | **$2,670,782,153.51** | **$3,070,635,990.32** | **($399,853,836.81)** |
| **M3000000 - Total Proprietary Capital (M) Total** | **$21,811,118,458.02** | **$21,382,772,060.26** | **$428,346,397.76** |
| **M2000000 - Total Liabilities and Equity (M) Total** | **$61,471,462,499.34** | **$60,472,258,836.16** | **$999,203,663.18** |



PUBLIC DISCLOSURE DOCUMENT

# Operating Report Schedule 10
# Georgia Power Company
# Current Period: Apr-24

**GP1 - Total Georgia Power Company**

CONFIDENTIAL

**Operating Report Schedule 10 Operating Revenue**

Current Period: Apr-24

Time run: 5/14/2024 2:53:09 PM

**M4111111 - Territorial Sales (M)**

| | Current Period | Prior Year Period | Current YTD | Prior Year YTD | Current Period 12 Months Rolling | Prior Year Period 12 Months Rolling |
|---|---|---|---|---|---|---|
| M4111131 - Residental Sales (M) | $269,972,118.62 | $238,374,091.56 | $1,198,815,344.80 | $1,078,685,493.16 | $4,159,793,257.03 | $4,476,670,766.73 |
| M4111132 - Commercial Sales (M) | $283,316,839.58 | $256,466,918.35 | $1,137,377,702.59 | $1,041,561,643.87 | $3,646,629,773.81 | $4,151,220,799.53 |
| M4111133 - Industrial Sales (M) | $106,630,376.01 | $113,181,246.88 | $455,130,884.85 | $442,582,358.01 | $1,547,625,128.99 | $2,203,922,641.31 |
| M4111134 - Public street and highway lighting (M) | $7,056,206.59 | $6,689,836.94 | $28,009,914.62 | $27,102,217.17 | $83,468,019.01 | $85,911,744.27 |
| M4111136 - Railroads and Railways (M) | $676,577.60 | $645,286.90 | $3,278,783.28 | $3,319,788.94 | $10,471,190.57 | $13,873,426.83 |
| **M4111113 - Retail Electric Rev. (M) Total** | **$667,652,118.40** | **$615,357,380.63** | **$2,822,612,630.14** | **$2,593,251,501.15** | **$9,447,987,369.41** | **$10,931,599,378.67** |
| M4111103 - Wholesale Revenues-NonAssoc-Territorial (M) | $64,096.35 | $77,204.88 | $267,268.74 | $283,272.41 | $839,968.26 | $900,380.15 |
| **M4111101 - Territorial Sales for Resale (M) Total** | **$64,096.35** | **$77,204.88** | **$267,268.74** | **$283,272.41** | **$839,968.26** | **$900,380.15** |
| 44910000 - Provision for Rate Refund Account | $0.00 | $0.00 | $0.00 | $3,312,895.92 | $0.00 | ($234,238,498.15) |
| **M4111137 - Provision for Rate Refund-Retail (M) Total** | **$0.00** | **$0.00** | **$0.00** | **$3,312,895.92** | **$0.00** | **($234,238,498.15)** |
| **M4111111 - Territorial Sales (M) Total** | **$667,716,214.75** | **$615,434,585.51** | **$2,822,879,898.88** | **$2,596,847,669.48** | **$9,448,827,337.67** | **$10,698,261,260.67** |

**M4111114 - Non-Territorial Sales (M)**

| | Current Period | Prior Year Period | Current YTD | Prior Year YTD | Current Period 12 Months Rolling | Prior Year Period 12 Months Rolling |
|---|---|---|---|---|---|---|
| M4111100 - Wholesale Revenues-Assoc-Non-Territorial (M) | $1,590,633.77 | $1,526,130.58 | $1,631,798.03 | $4,983,480.65 | $11,655,900.98 | $24,294,498.17 |
| M4111102 - Wholesale Revenues-NonAssoc-Non-Territorial (M) | $15,132,430.57 | $11,322,578.93 | $72,673,876.21 | $39,119,484.60 | $205,688,481.73 | $169,779,548.41 |
| **M4111114 - Non-Territorial Sales (M) Total** | **$16,723,064.34** | **$12,848,709.51** | **$74,305,674.24** | **$44,102,965.25** | **$217,344,382.71** | **$194,074,046.58** |

| | Current Period | Prior Year Period | Current YTD | Prior Year YTD | Current Period 12 Months Rolling | Prior Year Period 12 Months Rolling |
|---|---|---|---|---|---|---|
| Total Electric Sales Revenue | **$684,439,279.09** | **$628,283,295.02** | **$2,897,185,573.12** | **$2,640,950,634.73** | **$9,666,171,720.38** | **$10,892,335,307.25** |

**M4111116 - Other Operating Revenues (M)**

| | Current Period | Prior Year Period | Current YTD | Prior Year YTD | Current Period 12 Months Rolling | Prior Year Period 12 Months Rolling |
|---|---|---|---|---|---|---|
| 45720000 - Indir Cost Assoc Co (Service Co only) | $0.00 | $0.00 | $0.00 | $0.00 | $0.00 | $0.00 |
| M4111190 - Forfeited Discounts (M) | $2,021,211.47 | $1,169,466.59 | $6,464,510.58 | $4,311,026.86 | $18,827,533.15 | $15,498,643.67 |
| M4111191 - Misc Service Revenues (M) | $24,848,643.70 | $22,760,193.81 | $98,583,754.54 | $86,572,549.33 | $282,545,561.78 | $258,765,018.39 |
| M4111192 - Sales of Water and Water Power (M) | $128,780.99 | $0.00 | $157,159.63 | $0.00 | $618,569.17 | $294,254.69 |
| M4111193 - Rent from Electric Property (M) | $2,266,238.43 | $2,024,116.35 | $9,080,613.15 | $8,258,432.94 | $27,966,216.00 | $25,315,798.37 |
| M4111194 - Other Electric Revenues (M) | $14,847,528.17 | $14,660,089.81 | $55,907,063.90 | $54,212,262.68 | $174,000,125.41 | $127,440,926.13 |
| M4111195 - Prov Rate Refunds-Non Retail (M) | $1,687,766.00 | ($866,555.00) | $2,289,562.00 | ($866,555.00) | ($485,957.00) | $1,582,733.00 |
| **M4111116 - Other Operating Revenues (M) Total** | **$45,800,168.76** | **$39,747,311.56** | **$172,482,663.80** | **$152,487,716.81** | **$503,472,048.51** | **$428,897,374.25** |

| | Current Period | Prior Year Period | Current YTD | Prior Year YTD | Current Period 12 Months Rolling | Prior Year Period 12 Months Rolling |
|---|---|---|---|---|---|---|
| **Total Operating Revenue** | **$730,239,447.85** | **$668,030,606.58** | **$3,069,668,236.92** | **$2,793,438,351.54** | **$10,169,643,768.89** | **$11,321,232,681.50** |



**PUBLIC DISCLOSURE DOCUMENT**

# Operating Report Schedule 10 KWH
# Georgia Power Company
# Current Period: Apr-24

**GP1 - Total Georgia Power Company**

CONFIDENTIAL

**Schedule 10 Operating Revenue KWH Sales**

Current Period: Apr-24

Time run: 5/10/2024 1:54:45 PM

**Territorial Sales**

| | Current Period | Prior Year Period | Current YTD | Prior Year YTD | Current Period 12 Months Rolling | Prior Year Period 12 Months Rolling |
|---|---|---|---|---|---|---|
| S4400005 - KWH-Residential Total | 1,862,133,246 | 1,761,309,008 | 8,909,032,249 | 8,084,527,627 | 28,447,190,820 | 28,398,560,512 |
| S4420005 - KWH-Commercial Total | 2,652,938,543 | 2,413,497,909 | 10,499,257,205 | 9,829,847,074 | 33,276,575,591 | 32,587,135,065 |
| S4420105 - KWH-Industrial Total | 1,936,196,095 | 1,905,322,794 | 7,642,621,544 | 7,508,274,280 | 23,610,336,586 | 23,708,016,191 |
| S4440010 - KWH-Public Street & Highway Lighting | 21,852,091 | 23,913,247 | 88,083,531 | 97,385,223 | 270,768,891 | 296,921,463 |
| S4460010 - KWH-Sales Railroad & Railway | 11,512,370 | 11,089,939 | 50,215,772 | 48,196,353 | 146,143,240 | 143,509,681 |
| **S4400002 - KWH-Retail Sales Total Total** | **6,484,632,345** | **6,115,132,897** | **27,189,210,301** | **25,568,230,557** | **85,751,015,128** | **85,134,142,912** |
| S4470200 - KWH Sales, Sales for Resale-Territorial - Total | 590,678 | 885,806 | 2,434,749 | 2,929,258 | 8,617,984 | 9,736,086 |
| **S4470011 - Total Wholesale Sales Total** | **590,678** | **885,806** | **2,434,749** | **2,929,258** | **8,617,984** | **9,736,086** |
| **Territorial Sales Total** | **6,485,223,023** | **6,116,018,703** | **27,191,645,050** | **25,571,159,815** | **85,759,633,112** | **85,143,878,998** |

**Non-Territorial Sales**

| | Current Period | Prior Year Period | Current YTD | Prior Year YTD | Current Period 12 Months Rolling | Prior Year Period 12 Months Rolling |
|---|---|---|---|---|---|---|
| S4470030 - KWH Sales-Sales for Resale-OPC | 1,159,723 | 465,420 | 1,868,795 | 2,089,515 | 6,183,006 | 4,951,806 |
| S4470060 - KWH Sales-Non-Assoc NTR Total | 325,103,144 | 198,515,128 | 942,286,853 | 563,317,340 | 2,699,747,891 | 1,758,492,419 |
| S4470300 - KWH Sales to Affiliates -Total | 125,757,010 | 49,594,819 | 212,174,880 | 148,441,530 | 363,178,462 | 222,804,190 |
| **S4470011 - Total Wholesale Sales Total** | **452,019,877** | **248,575,367** | **1,156,330,528** | **713,848,385** | **3,069,109,359** | **1,986,248,415** |
| **Non-Territorial Sales Total** | **452,019,877** | **248,575,367** | **1,156,330,528** | **713,848,385** | **3,069,109,359** | **1,986,248,415** |

| Account Level3 | Current Period | Prior Year Period | Current YTD | Prior Year YTD | Current Period 12 Months Rolling | Prior Year Period 12 Months Rolling |
|---|---|---|---|---|---|---|
| **S4000000 - KWH Sales-Total** | **6,937,242,900** | **6,364,594,070** | **28,347,975,578** | **26,285,008,200** | **88,828,742,471** | **87,130,127,413** |



**PUBLIC DISCLOSURE DOCUMENT**

# Operating Report Schedule 10
# Georgia Power Company
# Current Period: Apr-24

## GP1 - Total Georgia Power Company

CONFIDENTIAL

## Operating Report Schedule 10 Number of Customers

Current Period: Apr-24

Time run: 5/14/2024 2:40:31 PM

**Retail Classes**

| | Current Period |
|---|---|
| S4400000 - Electric Customers-Residential | 2,418,385 |
| S4420000 - Electric Customers-Commercial | 329,883 |
| S4420100 - Electric Customers-Industrial | 10,592 |
| S4440000 - Customers-Public Street & Highway Lighting | 9,481 |
| S4460000 - Customers-Rapid Transit Authority | 1 |
| **Total Retail** | **2,768,342** |



**PUBLIC DISCLOSURE DOCUMENT**

# Operating Report Schedule 11
# Georgia Power Company
# Current Period: Apr-24

**GP1 - Total Georgia Power Company**

CONFIDENTIAL

**Operating Report Schedule 11 - O&M**

**Current Period: Apr-24**

Time run: 5/13/2024 3:41:46 PM

## Operation Expenses

| | Current Month This Year | Current Month Last Year | YTD This Year | YTD Last Year | 12-Months Ended This Year | 12-Months Ended Last Year |
|---|---|---|---|---|---|---|
| Steam Power Generation - Operation | $74,710,378.68 | $65,136,371.16 | $225,193,241.95 | $219,468,151.67 | $858,476,763.43 | $743,202,812.19 |
| Nuclear Power Generation - Operation | $38,003,331.88 | $31,343,232.01 | $155,329,631.70 | $115,494,081.31 | $446,778,330.91 | $343,199,166.19 |
| Hydraulic Power Generation - Ops (M) | $2,453,942.01 | $2,715,506.71 | $9,909,329.80 | $9,321,804.68 | $28,773,488.90 | $26,600,572.11 |
| Other Power Generation - Operation | $51,221,580.92 | $59,311,419.45 | $279,057,059.79 | $312,225,332.72 | $897,370,233.90 | $1,722,628,664.61 |
| Other Power Supply Expenses - Operation | $101,132,432.76 | $91,808,065.86 | $432,087,939.56 | $437,460,218.10 | $1,338,063,635.21 | $2,247,777,506.44 |
| **Operation - Power Production Expenses Total** | **$267,521,666.25** | **$250,314,595.19** | **$1,101,577,202.80** | **$1,093,969,588.48** | **$3,569,462,452.35** | **$5,083,408,721.54** |
| Transmission - Electric - Ops (M) | $1,001,581.15 | $5,164,351.50 | $17,131,246.10 | $7,010,366.02 | $17,629,047.07 | $21,005,055.92 |
| Distribution - Electric - Ops (M) | $9,989,518.23 | $10,178,687.51 | $41,361,906.51 | $44,025,369.36 | $126,811,186.37 | $142,775,958.10 |
| Customer Accounts (M) | $14,478,935.82 | $15,554,171.49 | $58,828,072.19 | $48,750,433.83 | $191,879,928.76 | $148,220,935.45 |
| Customer Service & Informational (M) | $6,060,585.41 | $5,269,751.16 | $27,321,170.64 | $21,667,929.53 | $90,606,969.22 | $71,616,202.17 |
| Sales Exp (M) | $2,345,467.42 | ($612,114.95) | $10,282,017.48 | $11,511,426.46 | $37,786,745.32 | $40,212,681.50 |
| A&G Ops (M) | $21,384,097.62 | $23,383,414.17 | $80,122,808.82 | $123,124,824.77 | $253,247,199.27 | $446,560,311.59 |
| **Operation - Other Expenses Total** | **$55,260,185.65** | **$58,938,260.88** | **$235,047,221.74** | **$256,090,349.97** | **$717,961,076.01** | **$870,391,144.73** |
| **Operation Expenses Total** | **$322,781,851.90** | **$309,252,856.07** | **$1,336,624,424.54** | **$1,350,059,938.45** | **$4,287,423,528.36** | **$5,953,799,866.27** |

## Maintenance Expenses

| | Current Month This Year | Current Month Last Year | YTD This Year | YTD Last Year | 12-Months Ended This Year | 12-Months Ended Last Year |
|---|---|---|---|---|---|---|
| Steam Power Generation - Maint (M) | $11,714,943.01 | $9,569,034.71 | $36,765,562.12 | $38,015,745.49 | $92,972,519.62 | $120,568,334.90 |
| Nuclear Power Generation - Maintenance | $7,285,086.63 | $7,051,413.93 | $23,520,139.95 | $11,316,333.64 | $82,563,336.86 | $70,434,377.19 |
| Hydraulic Power Generation - Maint (M) | $1,550,448.25 | $610,358.73 | $3,868,428.08 | $2,703,245.78 | $11,842,356.59 | $20,884,881.29 |
| Other Power Generation - Maint (M) | $11,602,669.88 | $8,735,146.76 | $21,163,563.45 | $25,694,601.69 | $60,558,050.81 | $67,176,804.07 |
| **Maintenance - Power Production Expenses Total** | **$32,153,147.77** | **$25,965,954.13** | **$85,317,693.60** | **$77,729,926.60** | **$247,936,263.88** | **$279,064,397.45** |
| Transmission - Electric - Maintenance (M) | $5,792,549.66 | $3,494,847.78 | $20,978,281.26 | $19,846,267.93 | $66,734,801.47 | $83,507,930.17 |
| Distribution - Electric - Maintenance (M) | $15,150,567.26 | $13,521,001.91 | $58,621,305.21 | $61,490,049.49 | $173,512,139.36 | $272,390,925.22 |
| Admin & General Expenses - Maintenance | $1,536,741.59 | $1,320,416.94 | $5,531,990.80 | $6,425,192.17 | $17,147,585.70 | $33,669,579.79 |
| **Maintenance - Other Expenses Total** | **$22,479,858.51** | **$18,336,266.63** | **$85,131,577.27** | **$87,761,509.59** | **$257,394,526.53** | **$389,568,435.18** |
| **Maintenance Expenses Total** | **$54,633,006.28** | **$44,302,220.76** | **$170,449,270.87** | **$165,491,436.19** | **$505,330,790.41** | **$668,632,832.63** |



**PUBLIC DISCLOSURE DOCUMENT**

# Operating Report Schedule 11
# Georgia Power Company
# Current Period: Apr-24

## Power Production Expenses

| | Current Month This Year | Current Month Last Year | YTD This Year | YTD Last Year | 12-Months Ended This Year | 12-Months Ended Last Year |
|---|---|---|---|---|---|---|
| Steam Power Generation | $86,425,321.69 | $74,705,405.87 | $261,958,804.07 | $257,483,897.16 | $951,449,283.05 | $863,771,147.09 |
| Nuclear Power Generation | $45,288,418.51 | $38,394,645.94 | $178,849,771.65 | $126,810,414.95 | $529,341,667.77 | $413,633,543.38 |
| Hydraulic Power Generation | $4,004,390.26 | $3,325,865.44 | $13,777,757.88 | $12,025,050.46 | $40,615,845.49 | $47,485,453.40 |
| Other Power Generation | $62,824,250.80 | $68,046,566.21 | $300,220,623.24 | $337,919,934.41 | $957,928,284.71 | $1,789,805,468.68 |
| Other Power Supply Expenses | $101,132,432.76 | $91,808,065.86 | $432,087,939.56 | $437,460,218.10 | $1,338,063,635.21 | $2,247,777,506.44 |
| **Power Production Expenses Total** | **$299,674,814.02** | **$276,280,549.32** | **$1,186,894,896.40** | **$1,171,699,515.08** | **$3,817,398,716.23** | **$5,362,473,118.99** |

## Other Expenses

| | Current Month This Year | Current Month Last Year | YTD This Year | YTD Last Year | 12-Months Ended This Year | 12-Months Ended Last Year |
|---|---|---|---|---|---|---|
| Transmission Expenses | $6,794,130.81 | $8,659,199.28 | $38,109,527.36 | $26,856,633.95 | $84,363,848.54 | $104,512,986.09 |
| Distribution Expenses | $25,140,085.49 | $23,699,689.42 | $99,983,211.72 | $105,515,418.85 | $300,323,325.73 | $415,166,883.32 |
| Customer Accounts Expense | $14,478,935.82 | $15,554,171.49 | $58,828,072.19 | $48,750,433.83 | $191,879,928.76 | $148,220,935.45 |
| Customer Service & Informational Expense | $6,060,585.41 | $5,269,751.16 | $27,321,170.64 | $21,667,929.53 | $90,606,969.22 | $71,616,202.17 |
| Sales Expense | $2,345,467.42 | ($612,114.95) | $10,282,017.48 | $11,511,426.46 | $37,786,745.32 | $40,212,681.50 |
| Admin & General Expenses | $22,920,839.21 | $24,703,831.11 | $85,654,799.62 | $129,550,016.94 | $270,394,784.97 | $480,229,891.38 |
| **Other Expenses Total** | **$77,740,044.16** | **$77,274,527.51** | **$320,178,799.01** | **$343,851,859.56** | **$975,355,602.54** | **$1,259,959,579.91** |

| | | | | | | |
|---|---|---|---|---|---|---|
| Operation & Maintenance Expenses Total | **$377,414,858.18** | **$353,555,076.83** | **$1,507,073,695.41** | **$1,515,551,374.64** | **$4,792,754,318.77** | **$6,622,432,698.90** |



PUBLIC DISCLOSURE DOCUMENT

# Operating Report Schedule 22
# Georgia Power Company
# Current Period: Apr-24

**GP1 - Total Georgia Power Company**

CONFIDENTIAL

**Operating Report Schedule 22 - Transmission & Distribution**

**Current Period: Apr-24**

Time run: 5/10/2024 6:27:45 PM

## Transmission O&M - Electric

| | Current Month This Year | Current Month Last Year | YTD This Year | YTD Last Year | 12-Months Ended This Year | 12-Months Ended Last Year |
|---|---|---|---|---|---|---|
| M5205600 - Trans Ops-Supervision & Engineering (M) | $313,761.65 | $484,102.56 | $1,419,677.67 | $2,431,405.43 | $4,840,077.32 | $7,843,254.60 |
| M5205611 - Trans Ops-Load Disp-Reliability (M) | $1,355,884.31 | $1,135,526.02 | $3,129,169.44 | $2,865,424.51 | $6,738,123.32 | $7,514,267.97 |
| M5205612 - Trans Ops-Load Disp-Monitor & Oper Sys (M) | $227,417.77 | $530,247.73 | $2,143,851.53 | $2,776,120.46 | $6,419,196.57 | $10,101,065.76 |
| M5205613 - Trans Ops-Load Disp-Trans Svc & Sched (M) | $33,340.67 | $38,081.25 | $132,070.32 | $106,689.74 | $388,098.53 | $283,742.77 |
| M5205614 - Trans Ops-Sched Sys Control & Disp Svcs (M) | $262,606.29 | $0.00 | $1,211,683.60 | $0.00 | $1,211,683.60 | $0.00 |
| M5205615 - Trans Ops-Reliability Planning & Stds Dev (M) | $129,049.68 | $396,173.65 | $619,562.78 | $1,712,050.79 | $3,871,514.13 | $4,339,642.61 |
| M5205616 - Trans Ops-Transmission Service Studies (M) | $18,914.13 | $15,663.53 | $87,183.74 | $86,417.47 | $216,502.80 | $196,360.86 |
| M5205617 - Trans Ops-Generation Interconnect Studies (M) | $44,786.42 | $38,561.34 | $177,886.08 | $185,811.94 | $488,599.99 | $467,457.07 |
| M5205620 - Trans Ops-Station Expenses (M) | $496,944.85 | $541,030.37 | $1,601,470.93 | $2,217,702.31 | $6,603,406.00 | $6,214,700.34 |
| M5205630 - Trans Ops-Overhead Line Expenses (M) | $50,213.46 | $97,508.81 | $201,142.32 | $390,133.57 | $652,847.99 | $1,983,831.89 |
| M5205650 - Trans Ops-Transmission of Elec by Others (M) | $75,016.11 | $44,821.10 | $349,000.77 | $342,629.76 | $960,648.60 | $3,877,568.33 |
| M5205660 - Trans Ops-Misc Transmission Expenses (M) | $426,691.12 | $4,915,059.14 | $6,793,707.16 | $7,974,759.04 | $19,863,642.46 | $16,257,006.47 |
| M5205670 - Trans Ops-Rents (M) | ($2,433,045.31) | ($3,072,424.00) | ($735,160.24) | ($14,078,779.00) | ($34,625,294.24) | ($38,073,842.75) |
| **M5200410 - Transmission - Electric - Ops (M) Total** | **$1,001,581.15** | **$5,164,351.50** | **$17,131,246.10** | **$7,010,366.02** | **$17,629,047.07** | **$21,005,055.92** |
| M5205680 - Trans Maint-Supervision & Engineering (M) | $1,332,546.01 | $1,108,912.79 | $4,593,309.12 | $5,472,928.30 | $13,426,566.18 | $19,444,423.53 |
| M5205690 - Trans Maint-Structures (M) | $20,641.97 | $4,159.61 | $102,778.87 | $124,692.98 | $194,000.93 | ($371,764.41) |
| M5205691 - Trans Maint-Computer Hardware (M) | $385,663.83 | $80,287.22 | $1,583,660.01 | $313,325.63 | $12,432,372.27 | $1,483,919.45 |
| M5205692 - Trans Maint-Computer Software (M) | $253,569.06 | $90,709.39 | $395,999.92 | $200,830.64 | $1,987,775.57 | $170,575.47 |
| M5205693 - Trans Maint-Commuincation Equip (M) | $0.00 | $0.00 | $0.00 | ($0.62) | $0.00 | $6,099.21 |
| M5205700 - Trans Maint-Station Equipment (M) | $1,202,088.47 | $966,153.24 | $4,795,437.48 | $5,278,801.86 | $12,953,887.85 | $21,823,312.11 |
| M5205710 - Trans Maint-Overhead Lines (M) | $2,546,429.51 | $1,135,394.63 | $9,014,646.17 | $8,159,808.93 | $24,720,701.00 | $42,794,565.02 |
| M5205720 - Trans Maint-Underground Lines (M) | $0.00 | $6,270.00 | ($1,150.55) | ($27,568.88) | $23,353.08 | $301,306.67 |



**PUBLIC DISCLOSURE DOCUMENT**

# Operating Report Schedule 22
# Georgia Power Company
# Current Period: Apr-24

| | Current Month This Year | Current Month Last Year | YTD This Year | YTD Last Year | 12-Months Ended This Year | 12-Months Ended Last Year |
|---|---|---|---|---|---|---|
| M5205730 - Trans Maint-Misc Transmission Plant (M) | $51,610.81 | $102,960.90 | $493,600.24 | $323,449.09 | $996,144.59 | ($2,144,506.88) |
| **M5200420 - Transmission - Electric - Maintenance (M) Total** | **$5,792,549.66** | **$3,494,847.78** | **$20,978,281.26** | **$19,846,267.93** | **$66,734,801.47** | **$83,507,930.17** |
| **Transmission O&M - Electric Total** | **$6,794,130.81** | **$8,659,199.28** | **$38,109,527.36** | **$26,856,633.95** | **$84,363,848.54** | **$104,512,986.09** |

## Distribution O&M - Electric

| | Current Month This Year | Current Month Last Year | YTD This Year | YTD Last Year | 12-Months Ended This Year | 12-Months Ended Last Year |
|---|---|---|---|---|---|---|
| M5205800 - Dist Ops-Supervision & Engineering (M) | $1,927,159.40 | $1,857,010.26 | $7,279,724.92 | $7,801,879.57 | $21,324,270.13 | $25,180,726.94 |
| M5205810 - Dist Ops-Load Dispatching (M) | $480,950.88 | $594,422.47 | $1,731,995.73 | $2,698,511.33 | $5,957,289.00 | $9,323,753.50 |
| M5205820 - Dist Ops-Station Expenses (M) | $40,242.25 | $19,541.65 | $320,192.67 | $424,770.67 | $565,106.59 | $1,349,440.92 |
| M5205830 - Dist Ops-Overhead Line Expenses (M) | $81,366.33 | $71,570.71 | $596,037.40 | $916,514.80 | $1,779,513.60 | $3,065,923.87 |
| M5205840 - Dist Ops-Underground Line Expenses (M) | $1,232,164.38 | $727,379.52 | $6,404,733.17 | $5,505,495.43 | $16,693,400.96 | $17,335,138.88 |
| M5205850 - Dist Ops-Street Lighting & Signal Exp (M) | $0.00 | $0.00 | $0.00 | $0.00 | $269.29 | $0.00 |
| M5205860 - Dist Ops-Meter Expenses (M) | $1,740,646.64 | $1,393,837.39 | $7,814,712.86 | $9,480,456.51 | $28,251,427.13 | $31,169,424.62 |
| M5205870 - Dist Ops-Customer Installation Exp (M) | $238,846.80 | $416,120.34 | $749,630.21 | $755,035.18 | $2,446,527.07 | $2,998,773.97 |
| M5205880 - Dist Ops-Misc Distribution Expenses (M) | $3,888,350.66 | $3,800,274.35 | $15,032,353.65 | $15,113,455.57 | $45,621,745.39 | $48,801,867.03 |
| M5205890 - Dist Ops-Rents (M) | $359,790.89 | $1,298,530.82 | $1,432,525.90 | $1,329,250.30 | $4,171,637.21 | $3,550,908.37 |
| **M5200510 - Distribution - Electric - Ops (M) Total** | **$9,989,518.23** | **$10,178,687.51** | **$41,361,906.51** | **$44,025,369.36** | **$126,811,186.37** | **$142,775,958.10** |
| M5205900 - Dist Maint-Supervision & Engineering (M) | $1,054,902.70 | $1,243,275.29 | $4,189,584.71 | $4,955,166.36 | $13,029,900.88 | $15,971,219.05 |
| M5205910 - Dist Maint-Structures (M) | $58.33 | $20,596.52 | $134.58 | $234,555.02 | $146,086.49 | $1,191,203.38 |
| M5205920 - Dist Maint-Station Equipment (M) | $819,486.53 | $1,010,925.11 | $3,397,948.06 | $5,095,041.66 | $10,130,467.14 | $21,767,985.82 |
| M5205930 - Dist Maint-Overhead Lines (M) | $10,269,619.62 | $7,172,968.96 | $38,723,836.62 | $34,138,411.28 | $109,626,982.11 | $173,428,731.86 |
| M5205940 - Dist Maint-Underground Lines (M) | $1,493,579.53 | $1,436,779.68 | $5,111,082.59 | $6,824,479.33 | $15,787,818.80 | $26,485,022.02 |
| M5205950 - Dist Maint-Line Transformers (M) | $348,307.91 | $404,576.47 | $1,353,818.30 | $2,092,591.74 | $5,253,635.56 | $7,029,792.53 |
| M5205960 - Dist Maint-Street Lighting & Signal Sys (M) | $1,009,941.26 | $2,173,800.29 | $5,206,413.08 | $7,324,568.26 | $17,284,850.82 | $22,768,432.35 |
| M5205970 - Dist Maint-Meters (M) | $154,671.38 | $58,079.59 | $638,487.27 | $825,235.84 | $2,252,397.56 | $3,748,538.21 |
| M5205980 - Dist Maint-Misc Distribution Plant (M) | $0.00 | $0.00 | $0.00 | $0.00 | $0.00 | $0.00 |
| **M5200520 - Distribution - Electric - Maintenance (M) Total** | **$15,150,567.26** | **$13,521,001.91** | **$58,621,305.21** | **$61,490,049.49** | **$173,512,139.36** | **$272,390,925.22** |
| **Distribution O&M - Electric Total** | **$25,140,085.49** | **$23,699,689.42** | **$99,983,211.72** | **$105,515,418.85** | **$300,323,325.73** | **$415,166,883.32** |



**PUBLIC DISCLOSURE DOCUMENT**

# Operating Report Schedule 53
# Georgia Power Company
# Current Period: Apr-24

**GP1 - Total Georgia Power Company**

CONFIDENTIAL

**Operating Report Schedule 53 - Accounts Receivables**

## Current Period: Apr-24

Time run: 5/13/2024 2:46:59 PM

| | Current Year Beginning Balance | Current Month Activity | Current Year Activity | Current Balance | Balance Year Ago |
|---|---|---|---|---|---|
| M1112110 - Customer Accounts Receivable - Electric (M) | $720,529,181.54 | ($150,412,176.39) | ($129,618,010.35) | $590,911,171.19 | $459,103,060.65 |
| M1112111 - Customer Accounts Receivable-Marketing (M) | $85,183,575.50 | ($1,085,014.93) | $16,055,158.28 | $101,238,733.78 | $103,954,994.47 |
| M1112112 - Customer Accounts Receivable-Prod & Services (M) | $423,495.43 | $16,713.60 | $6,239.94 | $429,735.37 | $278,513.40 |
| M1112113 - Customer Accounts Receivable-Financing (M) | ($1,531,846.63) | ($867,457.38) | $406,233.39 | ($1,125,613.24) | ($2,245,405.30) |
| M1112114 - Customer Accounts Receivable-Misc (M) | $0.00 | $0.00 | $0.00 | $0.00 | $0.00 |
| M1121600 - Customer Accounts Receivable - Regulatory (M) | $736,164,990.68 | ($6,830,099.28) | ($39,057,672.66) | $697,107,318.02 | $492,180,672.05 |
| M1114150 - Total Interest and Dividends Receivable (M) | $0.00 | $281,088.64 | $281,088.64 | $281,088.64 | $0.00 |
| M1114200 - Total Rents Receivable (M) | $25,218,067.05 | $2,369,000.02 | $5,816,442.16 | $31,034,509.21 | $20,847,510.45 |
| M1121300 - Total Other Accounts Receivable (M) | $179,156,533.34 | ($13,038,432.19) | ($10,390,741.10) | $168,765,792.24 | $133,955,002.74 |
| M1121400 - Total Accrued Utility Revenues (M) | $309,903,727.81 | $40,457,766.50 | ($45,908,604.30) | $263,995,123.51 | $210,268,500.93 |
| **A/R Excluding Associated Companies Total** | **$2,055,047,724.72** | **($129,108,611.41)** | **($202,409,866.00)** | **$1,852,637,858.72** | **$1,418,342,849.39** |

| | Current Year Beginning Balance | Current Month Activity | Current Year Activity | Current Balance | Balance Year Ago |
|---|---|---|---|---|---|
| M1121320 - Total Accounts & Notes Receivable - Affiliate (M) | $51,084,909.43 | $9,399,823.20 | $2,908,477.92 | $53,993,387.35 | $67,939,663.44 |
| **Accounts Rec from Assoc Comp Total** | **$51,084,909.43** | **$9,399,823.20** | **$2,908,477.92** | **$53,993,387.35** | **$67,939,663.44** |



PUBLIC DISCLOSURE DOCUMENT

**SUPPLEMENT TO SCHEDULE 53**
**GEORGIA POWER COMPANY**
**ANALYSIS OF RESERVE FOR UNCOLLECTIBLES**
**Apr-24**

**CUSTOMER ACCOUNTS RECEIVABLE**

| | BAD DEBT EXPENSE | CSS CHARGE OFFS | ACCOUNT BALANCE |
|---|---|---|---|
| Beginning year balance | | | (3,590,360.00) |
| January | 3,662,424.61 | 3,245,569.61 | (416,855.00) |
| February | 1,782,685.40 | 2,062,579.40 | 279,894.00 |
| March | 2,502,318.38 | 2,118,784.38 | (383,534.00) |
| April | 3,077,719.07 | 3,312,472.07 | 234,753.00 |
| May | | | |
| June | | | |
| July | | | |
| August | | | |
| September | | | |
| October | | | |
| November | | | |
| December | | | |
| **Subtotal** | $11,025,147.46 | $10,739,405.46 | ($3,876,102.00) |
| **Unregulated** | | | ($410,000.00) |
| **Total** | | | ($4,286,102.00) |


**PUBLIC DISCLOSURE DOCUMENT**

**Operating Report Schedule 60**
**Georgia Power Company**
**Current Period: Apr-24**

| | Total Company | Non-Utility | Electric |
|---|---|---|---|
| **COMPONENTS OF STATE INCOME TAX** | | | |
| Provision for Deferred Income Taxes | 24,101,607 | (9,675,800) | 33,777,407 |
| Income Taxes Charged to Operations | (331,240) | 5,858,994 | (6,190,234) |
| Total State Income Tax | 23,770,366 | (3,816,806) | 27,587,173 |
| Provision for Current Income Taxes | (331,242) | 5,858,993 | (6,190,236) |
| **COMPONENTS OF FEDERAL INCOME TAX** | | | |
| Provision for Deferred Income Taxes | 19,909,903 | 18,580,725 | 1,329,178 |
| Income Taxes Charged to Operations | 77,316,275 | 7,395,449 | 69,920,825 |
| Total Federal Income Tax | 97,226,177 | 25,976,174 | 71,250,003 |
| Provision for Current Income Taxes | 77,316,275 | 7,395,449 | 69,920,825 |


**PUBLIC DISCLOSURE DOCUMENT**

# SCHEDULE 63.1
# GEORGIA POWER COMPANY
# STATEMENT OF RETAINED EARNINGS
# APRIL 2024

| | CURRENT MONTH | YEAR-TO-DATE |
|---|---|---|
| UNAPPROPRIATED RETAINED EARNINGS: | | |
| Beginning balance | 2,920,291,998.02 | 2,996,428,034.77 |
| Net income | 189,040,199.94 | 625,662,163.19 |
| Dividends on common stock | (512,758,000.00) | (1,025,516,000.00) |
| Reclass to appropriated balance | - | - |
| TOTAL UNAPPROP RETAINED EARNINGS | 2,596,574,197.96 | 2,596,574,197.96 |
| APPROPRIATED RETAINED EARNINGS | 74,207,955.37 | 74,207,955.37 |
| TOTAL RETAINED EARNINGS | 2,670,782,153.33 | 2,670,782,153.33 |


PUBLIC DISCLOSURE DOCUMENT

FERC Form 1 & 2 Disclosure Detail Report
Schedule 64
2024 - Actuals - GPC & PFC
Southern Consolidated
From January To April

| | Balance at the Beginning of the Period | CHANGES DURING YEAR | | | ADJUSTMENTS | | | Balance at the End of the Period |
|---|---|---|---|---|---|---|---|---|
| | | Amounts Debited to 410 | Amounts Credited to 411 | Net 410/411 DR/CR | Amounts Debited | Amounts Credited | Net Adjustment Amount DR/CR | |
| 190 Accum Deferred Taxes | | | | | | | | |
| ACCRUAL FOR UNCOLLECTIBLES | $1,018,959.61 | ($131,089.34) | $203,872.67 | $72,783.33 | $0.00 | $0.00 | $0.00 | $1,091,742.94 |
| ACCUMULATED RATE REFUND GPSC | $12.37 | $0.00 | $1,252.56 | $1,252.56 | $0.00 | $0.00 | $0.00 | $1,264.93 |
| AFFIRMATIVE ADJUSTMENTS | $8,478,950.22 | $0.00 | $0.00 | $0.00 | $0.00 | $0.00 | $0.00 | $8,478,950.22 |
| CAPACITY BUYBACKS | ($0.01) | $0.00 | $0.00 | $0.00 | $0.00 | $0.00 | $0.00 | ($0.01) |
| CAPITALIZED PPA SPC | $8,878,524.64 | $0.00 | $1,127,502.82 | $1,127,502.82 | $0.00 | $0.00 | $0.00 | $10,006,027.46 |
| DEFERRED REVENUE | $981,934.45 | ($583,190.32) | $0.00 | ($583,190.32) | $0.00 | $0.00 | $0.00 | $398,744.13 |
| DSM RECOVERY | $11,673,980.27 | ($119,338.13) | $1,314,022.32 | $1,194,684.19 | $0.00 | $0.00 | $0.00 | $12,868,664.46 |
| FAS 133 MARK TO MARKET | $7,776,485.55 | ($59,032.97) | $15,411.09 | ($43,621.88) | $0.00 | $0.00 | $0.00 | $7,732,863.67 |
| FUEL CLAUSE RECOVERY | ($0.01) | $0.00 | $0.00 | $0.00 | $0.00 | $0.00 | $0.00 | ($0.01) |
| HEALTH REIMBURSEMENT ACCRUAL | $598,743.72 | ($514,077.69) | $0.00 | ($514,077.69) | $0.00 | $0.00 | $0.00 | $84,666.03 |
| INCOME TAX DEFERRED | $777,367,843.67 | ($7,524,817.22) | $12,327,765.92 | $4,802,948.70 | $2,875,632.90 | ($10,305,764.44) | ($7,430,131.54) | $774,740,660.83 |
| INCOME TAX DEFERRED CWIP NU | ($38,193,184.22) | $987,822.72 | $0.00 | $987,822.72 | $0.00 | $0.00 | $0.00 | ($37,205,361.50) |
| INJURIES & DAMAGES RESERVE | $696,624.79 | ($358,248.86) | $2,710.54 | ($355,538.32) | $0.00 | $0.00 | $0.00 | $341,086.47 |
| MEDICAL INSURANCE CLAIMS | $0.01 | $0.00 | $0.00 | $0.00 | $0.00 | $0.00 | $0.00 | $0.01 |
| NCCR RECOVERY | $0.01 | $0.00 | $0.00 | $0.00 | $0.00 | $0.00 | $0.00 | $0.01 |
| OCI - HEDGE SETTLEMENT | $3,038,900.49 | $0.00 | $0.00 | $0.00 | $543,529.42 | ($5,187,984.56) | ($4,644,455.14) | ($1,605,554.65) |
| OTHER BASIS DIFFERENCES | $77,408,550.90 | $0.00 | $0.00 | $0.00 | $888,247.10 | ($1,138,298.92) | ($250,051.82) | $77,158,499.08 |
| OTHER DEFERRED COST | $125,962,314.69 | ($7,811,685.69) | $11,835,608.53 | $4,023,922.84 | $0.00 | $0.00 | $0.00 | $129,986,237.53 |
| TAX CREDIT CARRYFORWARD | $523,743,172.51 | ($22,040,718.81) | $18,680,005.37 | ($3,360,713.44) | $0.00 | $0.00 | $0.00 | $520,382,459.07 |
| UNBILLED FUEL REVENUES | $31,714,873.37 | $0.00 | $0.00 | $0.00 | $0.00 | $0.00 | $0.00 | $31,714,873.37 |



PUBLIC DISCLOSURE DOCUMENT

FERC Form 1 & 2 Disclosure Detail Report
Schedule 64
2024 - Actuals - GPC & PFC
Southern Consolidated
From January To April

| | Balance at the Beginning of the Period | CHANGES DURING YEAR | | | ADJUSTMENTS | | | Balance at the End of the Period |
|---|---|---|---|---|---|---|---|---|
| | | Amounts Debited to 410 | Amounts Credited to 411 | Net 410/411 DR/CR | Amounts Debited | Amounts Credited | Net Adjustment Amount DR/CR | |
| **190 Accum Deferred Taxes** | | | | | | | | |
| UNPROTECTED GROSS UP EADIT NCCR | ($37,055,733.85) | $0.00 | $0.00 | $0.00 | $0.00 | $0.00 | $0.00 | ($37,055,733.85) |
| Total For 190 Accum Deferred Taxes | $1,504,090,953.18 | ($38,154,376.31) | $45,508,151.82 | $7,353,775.51 | $4,307,409.42 | ($16,632,047.92) | ($12,324,638.50) | $1,499,120,090.19 |
| Total For All Accounts: | $1,504,090,953.18 | ($38,154,376.31) | $45,508,151.82 | $7,353,775.51 | $4,307,409.42 | ($16,632,047.92) | ($12,324,638.50) | $1,499,120,090.19 |



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Schedule 64
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Southern Consolidated
From January To April

| | Balance at the Beginning of the Period | CHANGES DURING YEAR | | | ADJUSTMENTS | | | Balance at the End of the Period |
|---|---|---|---|---|---|---|---|---|
| | | Amounts Debited to 410 | Amounts Credited to 411 | Net 410/411 DR/CR | Amounts Debited | Amounts Credited | Net Adjustment Amount DR/CR | |
| **281 Accum Deferred Taxes** | | | | | | | | |
| ACCELERATED DEPRECIATION | ($529,573,838.68) | ($1,665,956.93) | $24,854,334.78 | $23,188,377.85 | $179.01 | ($7,667,381.38) | ($7,667,202.37) | ($514,052,663.20) |
| Total For 281 Accum Deferred Taxes | ($529,573,838.68) | ($1,665,956.93) | $24,854,334.78 | $23,188,377.85 | $179.01 | ($7,667,381.38) | ($7,667,202.37) | ($514,052,663.20) |



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|---|---|---|---|---|---|---|---|---|
| | | Amounts Debited to 410 | Amounts Credited to 411 | Net 410/411 DR/CR | Amounts Debited | Amounts Credited | Net Adjustment Amount DR/CR | |
| 282 Accum Deferred Taxes | | | | | | | | |
| ACCELERATED DEPRECIATION | ($3,654,194,584.08) | ($125,579,077.11) | $67,989,396.05 | ($57,589,681.06) | $52.50 | ($21,010,048.69) | ($21,009,996.19) | ($3,732,794,261.33) |
| ASSET RETIREMENT OBLIGATIONS | ($40,761,667.44) | $0.00 | ($12,621,799.20) | ($12,621,799.20) | $0.00 | $0.00 | $0.00 | ($53,383,466.64) |
| BASIS DIFFERENCES | $533,917,467.06 | $548,885.71 | ($64,681,052.60) | ($64,132,166.89) | $0.00 | $0.00 | $0.00 | $469,785,300.17 |
| BONUS DEPRECIATION SEC 29 | ($416,356.84) | $0.00 | $69,393.11 | $69,393.11 | $0.00 | $0.00 | $0.00 | ($346,963.73) |
| OTHER BASIS DIFFERENCES | ($326,408,191.81) | $0.00 | $0.00 | $0.00 | $10,013,601.69 | ($13,658,103.01) | ($3,644,501.32) | ($330,052,693.13) |
| OTHER PROPERTY DIFFERENCES | ($16,900,526.63) | $7,966.22 | ($355.18) | $7,611.04 | $0.00 | $0.00 | $0.00 | ($16,892,915.59) |
| T,D & A OTHER BASIS DIFFERENCES | ($3,778,042.45) | $0.00 | $140,291.41 | $140,291.41 | $0.00 | $0.00 | $0.00 | ($3,637,751.04) |
| Total For 282 Accum Deferred Taxes | ($3,508,541,902.19) | ($125,022,225.18) | ($9,104,126.41) | ($134,126,351.59) | $10,013,654.19 | ($34,668,151.70) | ($24,654,497.51) | ($3,667,322,751.29) |
| Total For All Accounts: | ($4,038,115,740.87) | ($126,688,182.11) | $15,750,208.37 | ($110,937,973.74) | $10,013,833.20 | ($42,335,533.08) | ($32,321,699.88) | ($4,181,375,414.49) |



PUBLIC DISCLOSURE DOCUMENT

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Southern Consolidated
From January To April

| | Balance at the Beginning of the Period | CHANGES DURING YEAR | | | ADJUSTMENTS | | | Balance at the End of the Period |
|---|---|---|---|---|---|---|---|---|
| | | Amounts Debited to 410 | Amounts Credited to 411 | Net 410/411 DR/CR | Amounts Debited | Amounts Credited | Net Adjustment Amount DR/CR | |
| **283 Accum Deferred Taxes** | | | | | | | | |
| ADDITIONAL PENSION DEDUCTION | ($445,692,744.33) | ($11,334,113.53) | $0.00 | ($11,334,113.53) | $0.00 | $0.00 | $0.00 | ($457,026,857.86) |
| AFFIRMATIVE ADJUSTMENTS | ($40,375,959.21) | $0.00 | $0.00 | $0.00 | $0.00 | $0.00 | $0.00 | ($40,375,959.21) |
| CUSTOMER ADVANCES ON CONSTRUCTION | $27,539,997.97 | ($94,081.85) | $614,251.77 | $520,169.92 | $0.00 | $0.00 | $0.00 | $28,060,167.89 |
| DEFERRED INTERCOMPANY GAIN | ($40,155.50) | $0.00 | $0.00 | $0.00 | $0.00 | $0.00 | $0.00 | ($40,155.50) |
| DEFERRED INTEREST ON NUCLEAR FUEL | ($10,183,406.86) | ($98,907.60) | $1,245,235.46 | $1,146,327.86 | $0.00 | $0.00 | $0.00 | ($9,037,079.00) |
| DEFERRED JOBS REVENUE & EXPENSES | ($1,544,390.12) | $0.00 | $940,466.91 | $940,466.91 | $0.00 | $0.00 | $0.00 | ($603,923.21) |
| EMISSION ALLOWANCES | ($1,925,932.50) | $0.00 | $1,183.76 | $1,183.76 | $0.00 | $0.00 | $0.00 | ($1,924,748.74) |
| FLAT BILL RECOVERY | ($9,201,993.54) | $0.00 | $9,201,993.57 | $9,201,993.57 | $0.00 | $0.00 | $0.00 | $0.03 |
| FUEL CLAUSE RECOVERY | ($507,786,015.60) | $0.00 | $56,214,533.53 | $56,214,533.53 | $0.00 | $0.00 | $0.00 | ($451,571,482.07) |
| LEVELIZED PURCHASE POWER | ($2,317,119.90) | $0.00 | $9,198,837.17 | $9,198,837.17 | $0.00 | $0.00 | $0.00 | $6,881,717.27 |
| NCCR RECOVERY | ($11,293,503.48) | $0.00 | $6,512,859.62 | $6,512,859.62 | $0.00 | $0.00 | $0.00 | ($4,780,643.86) |
| NUCLEAR OUTAGE | ($8,704,347.23) | ($3,018,168.16) | $1,209,305.34 | ($1,808,862.82) | $0.00 | $0.00 | $0.00 | ($10,513,210.05) |
| OTHER BASIS DIFFERENCES | ($116,733,050.09) | $0.00 | $0.00 | $0.00 | $3,419,366.73 | ($4,664,955.79) | ($1,245,589.06) | ($117,978,639.15) |
| PREMIUM ON REACQUIRED DEBT | ($52,606,442.51) | $0.00 | $1,330,139.69 | $1,330,139.69 | $0.00 | $0.00 | $0.00 | ($51,276,302.82) |
| REG ASSET - CLOUD COMPUTING | ($22,341,982.34) | ($2,841,067.47) | $0.00 | ($2,841,067.47) | $0.00 | $0.00 | $0.00 | ($25,183,049.81) |
| REG ASSET - COVID COSTS | ($4,479,938.95) | $0.00 | $746,656.49 | $746,656.49 | $0.00 | $0.00 | $0.00 | ($3,733,282.46) |
| REG ASSET - CUST USAGE DATA COSTS | ($40,406.92) | $0.00 | $23,284.54 | $23,284.54 | $0.00 | $0.00 | $0.00 | ($17,122.38) |
| REG ASSET - DEF PLANT DEPRECIATION | ($33,813,986.22) | ($13,596,922.61) | $0.00 | ($13,596,922.61) | $0.00 | $0.00 | $0.00 | ($47,410,908.83) |
| REG ASSET - IQTBEE PROGRAM | ($7,434.41) | $0.00 | $483.12 | $483.12 | $0.00 | $0.00 | $0.00 | ($6,951.29) |
| REG ASSET - NUCLEAR FINANCING | ($3,640,557.58) | ($2,981,370.34) | $0.00 | ($2,981,370.34) | $0.00 | $0.00 | $0.00 | ($6,621,927.92) |
| REG ASSET - TOU MB REVENUE EROSION | ($354,113.96) | ($8,998.09) | $89,881.08 | $80,882.99 | $0.00 | $0.00 | $0.00 | ($273,230.97) |
| REG. ASSET - CANCELED CWIP | $0.02 | $0.00 | $0.00 | $0.00 | $0.00 | $0.00 | $0.00 | $0.02 |



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Southern Consolidated
From January To April

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|---|---|---|---|---|---|---|---|---|
| | | Amounts Debited to 410 | Amounts Credited to 411 | Net 410/411 DR/CR | Amounts Debited | Amounts Credited | Net Adjustment Amount DR/CR | |
| **283 Accum Deferred Taxes** | | | | | | | | |
| REG. ASSET - OBSOLETE INVENTORY | ($3,218,358.70) | $0.00 | $2,798.72 | $2,798.72 | $0.00 | $0.00 | $0.00 | ($3,215,559.98) |
| REG. ASSET - RETIRED UNITS | ($220,957,967.52) | ($254,845.95) | $10,192,698.90 | $9,937,852.95 | $0.00 | $0.00 | $0.00 | ($211,020,114.57) |
| STORM DAMAGE RESERVE | ($14,452,028.89) | ($2,063,722.17) | $306,614.99 | ($1,757,107.18) | $0.00 | $0.00 | $0.00 | ($16,209,136.07) |
| Total For 283 Accum Deferred Taxes | ($1,484,171,838.37) | ($36,292,197.77) | $97,831,224.66 | $61,539,026.89 | $3,419,366.73 | ($4,664,955.79) | ($1,245,589.06) | ($1,423,878,400.54) |
| Total For All Accounts: | ($4,018,196,626.06) | ($201,134,756.19) | $159,089,584.85 | ($42,045,171.34) | $17,740,609.35 | ($63,632,536.79) | ($45,891,927.44) | ($4,106,133,724.84) |



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